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IN THE MATTER of the Gas  
Resources Preservation Act,  
being chapter G-3.1 of the  
Statutes of Alberta, 1984;  
and

IN THE MATTER of a permit to  
Alberta and Southern Gas Co.  
Ltd. authorizing the removal  
of gas from the Province

PERMIT NO. AS 85-1

WHEREAS Alberta and Southern Gas Co. Ltd. is removing  
gas from the Province under the authority of Permit No.  
AS 80-7; and

WHEREAS Alberta and Southern Gas Co. Ltd. has made  
Application No. 820621 to the Energy Resources Conservation  
Board for amendment of Permit No. AS 80-7; and

WHEREAS the Board, upon inquiry into and hearing of  
the application, has found that the applicant is a person who  
appears to have made arrangements to purchase gas within the  
Province and proposes to remove such gas from the Province,  
and that the provisions of the Gas Resources Preservation Act  
affecting the application have been complied with; and

WHEREAS the Board is of the opinion that the granting  
of the application for the removal of gas from the Province is  
in the public interest having regard to the present and future  
needs of persons within the Province, and to the established  
reserves and trends in growth and discovery of reserves of gas  
in the Province; and

WHEREAS the Board considers it appropriate to revise  
and consolidate Permit No. AS 80-7 and the proposed amendments  
thereto, and to issue a new permit in place of Permit No.  
AS 80-7; and

WHEREAS the Lieutenant Governor in Council has given  
his approval by Order in Council numbered O.C. 898/85 and  
dated 19 December 1985.

THEREFORE, the Energy Resources Conservation Board,  
pursuant to the Gas Resources Preservation Act, being chapter  
G-3.1 of the Statutes of Alberta, 1984, hereby grants a permit  
to Alberta and Southern Gas Co. Ltd. (hereinafter called "the

Permittee") authorizing the removal of gas from the Province, subject to the regulations and orders made pursuant to the said Act and to the terms and conditions prescribed in this permit as follows:

1. This permit is for the removal from the Province of 364 200 000 000 cubic metres of gas, in accordance with

- (a) Application No. 1563 from the Permittee dated 7 April 1959,
- (b) An application dated 21 September 1959,
- (c) Application No. 3140 from the Permittee dated 3 October 1966,
- (d) Application No. 3800 from the Permittee dated 15 December 1968,
- (e) Application No. 4763 from the Permittee dated 25 September 1969,
- (f) Application No. 5104 from the Permittee dated 5 May 1970,
- (g) Application No. 800344 from the Permittee dated 14 May 1980, and
- (h) Application No. 820621 from the Permittee dated 24 June 1982.

2. Subject to the conformity by the Permittee with the terms and conditions hereof, this permit shall be operative for a term commencing on the date hereof and ending on 31 October 2000.

3. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed

- (a) during the term of the permit, a total of 364 200 000 000 cubic metres of gas less the quantity of gas removed from the Province under the authority of Permit No. AS 59-1, Permit No. AS 60-2, Permit No. AS 64-3, Permit No. AS 67-4, Permit No. AS 69-5, Permit No. AS 71-6 and Permit No. AS 80-7, nor
- (b) during any consecutive 24-hour period or any consecutive 12-month period ending 31 October, rates limited by field productivity and good



engineering practice, but in a 24-hour period such rates shall not exceed 43 730 000 cubic metres and in a 12-month period such rates shall not exceed 13 980 000 000 cubic metres.

4. The quantity of gas that may be removed from the Province in accordance with clause 3, subclause (b), during any 12-month period ending 31 October, may be augmented by any part of the quantity by which gas removed from the Province under this permit, Permit No. AS 71-6 or Permit No. AS 80-7, in the last preceding 4-year period ending 31 October, shall have been less than the sum of the annual volumes stipulated by such permits or to be so removed in the 4-year period and which has not, in the meantime, been removed from the Province as an augmentation authorized by this clause, but nothing herein authorizes the removal of gas from the Province in any consecutive 24-hour period or during the term of the permit in excess of the volumes stipulated for such periods in clause 3.

5. Notwithstanding clause 3, subclause (b), the Permittee, for purposes only of alleviating temporary operating problems caused by pipeline or equipment failure, may remove in any consecutive 24-hour period 110 per cent of the volume of gas authorized for such period by clause 3, subclause (b).

6. (1) The Permittee, subject to clauses 8 and 9, may remove or cause to be removed from the Province under the authority of this permit, only gas produced from the following pools, fields and areas:

Acadia Field	Carson Creek North Field
Alsask Field	Cessford Field
Ante Creek Field	Cindy Field
Arneson Field	Coleman Field
	Cosway Field
Belloy Field	Crossfield Field
Benton Field	Culp Field
Berland River Field	
Bigoray Field	Dapp Field
Bigstone Field	Dunvegan Field
Boyer Field	
Brazeau River Field	Eaglesham Field
Brownvale Field	Edson Field
Bruce Field	Empress Field
	Erskine Field
Carbon Field	
Capron Field	Ferrier Field
Caroline Field	Fir Field
Carrot Creek Field	Fox Creek Field
Carson Creek Field	

Gage Field  
Garrington Mannville B Pool  
Ghost Pine Field  
Gilby Field  
Gold Creek Field  
Graindale Field

Harmattan East Rundle Pool  
Harmattan-Elkton Rundle C Pool  
Harmattan-Elkton D-3 A Pool  
Haro Field  
Helmsdale Field  
Hines Field  
Holmberg Field  
Homeglen-Rimbey Field  
Hunter Valley Field

Jack Field  
Judy Creek Field

Kaybob Field  
Kaybob South Field  
Kelsey Field  
Killam Field  
Killam North Field

Lanaway Field  
Leddy Field  
Leedale Field  
Lost Field

Marlboro Field  
Markerville Field  
McLeod Field  
Meadow Field  
Medicine Hat Field  
Medicine River Field  
McKinley Field  
Minnehik-Buck Lake Field

Normandville Field

Oberlin Field  
Open Creek Field

Pembina Field

Penhold Field  
Pine Creek Field  
Pine Northwest Field  
Pouce Coupe Field  
Pouce Coupe South Field

Quirk Creek Field

Retlaw Field  
Ricinus Field  
Ricinus West Field  
Rings Field  
Rowley Field

Saddle Hills Field  
Sibbald Field  
Simonette Field  
Strome Field  
Sturgeon Lake South Field  
Sundre Field  
Swalwell Field  
Swan Hills Field  
Swan Hills South Field  
Sylvan Lake Field

Tangent Field  
Twining Field  
Twining North Field

Virginia Hills Field

Warrensville Field  
Warwick Field  
Waskahigan Field  
Waterton Field  
Westerose South Field  
Westpem Field  
Westward Ho Field  
Whitelaw Field  
Wildcat Hills Field  
Wildhorse Creek Field  
Willesden Green Field  
Wilson Creek Field  
Windfall Field  
Woking Field

(2) Each pool, field or area named in clause 6, subclause (1) of this permit shall be construed as being the pool, field or area of the same name, as such pool, field or



area may be designated from time to time by the Board, pursuant to the Oil and Gas Conservation Act.

(3) Where any pool, field or area named in this permit is revised or designated by the Board in a manner otherwise than by the name referred to herein, the Board may, by stipulation hereto, substitute the revised name designated for any such pool, field or area named in this permit.

7. Not more than 8 875 000 000 cubic metres of gas from the Judy Creek Field, the Swan Hills Field, the Swan Hills South Field and the Virginia Hills Field shall be removed or caused to be removed from the Province under the authority of this permit.

8. Gas acquired in Alberta by the Permittee, in exchange for equal volumes of gas, adjusted for any difference in higher heating value, produced from pools, fields or areas named in clause 6, may be removed from the Province under the authority of this permit.

9. (1) For purposes of this permit, gas acquired by the Permittee from sources other than from pools, fields and areas named in clause 6, subclause (1) may, subject to the provisions of subclauses (2), (3) and (4), be removed from the Province in substitution for gas produced or to be produced from pools, fields and areas named in clause 6, subclause (1).

(2) The total volume of gas removed from the Province during each 12-month period ending 31 October shall not exceed the total volume of gas actually produced from the pools, fields and areas named in clause 6, subclause (1).

(3) Gas acquired by the Permittee from sources other than from pools, fields and areas named in clause 6, subclause (1) shall be deemed to be first used to supply sales to consumers, communities and utilities in Alberta, pipeline fuel and losses, and fuel and shrinkage at reprocessing plants in Alberta.

(4) For the purpose of this clause, all volumes shall be balanced on an energy basis.

10. The Permittee shall remove or cause to be removed pursuant to this permit only such gas as is transported on behalf of the Permittee through

- (a) Section 17, Township 8, Range 5, West of the 5th Meridian, for delivery from the facilities of NOVA, AN ALBERTA CORPORATION to the pipeline of Alberta Natural Gas Company Ltd., or

- (b) Section 11, Township 1, Range 26, West of the 4th Meridian, for delivery from the facilities of NOVA, AN ALBERTA CORPORATION to the pipeline of Canadian-Montana Pipe Line Company for sale by the Permittee to Canadian-Montana Pipe Line Company, or
- (c) Section 11 or Section 12, both in Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA, AN ALBERTA CORPORATION to the pipeline of TransCanada PipeLines Limited for sale by the Permittee to Canadian-Montana Pipe Line Company, or
- (d) Section 1, Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of Foothills Pipe Lines (Alta.) Ltd. to the pipeline of Foothills Pipe Lines (Sask.) Ltd. for sale by the Permittee to Pan-Alberta Gas Ltd.

11. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by master meters approved by the Board and located so as to measure the gas which is delivered in accordance with the approved points of removal referred to in clause 10.

(2) The relative density and higher heating value of all gas received by the Permittee through the facilities referred to in clause 8 shall be measured by or on behalf of the Permittee at or near the points at which gas is delivered by the said facilities.

(3) The measurements required by this clause shall be made in a manner approved by the Board and shall be reported monthly in a manner approved by the Board.

12. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

13. Notwithstanding any provisions of any contract for the purchase or other acquisition of gas, the Board may require



the extraction of any substance or substances except methane from any gas before its removal from the Province pursuant to this permit.

14. The Permittee shall supply gas from the pipeline of NOVA, AN ALBERTA CORPORATION at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

15. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 14 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

16. Notwithstanding the provisions hereof, the Permittee shall comply with the provisions of any Act, regulation, order or direction governing the drilling for, production, conservation, gathering, transportation, processing, purchasing, acquisition, sale, measurement, reporting, testing, supply or delivery of gas within the Province.

17. Permit No. AS 80-7 is rescinded.

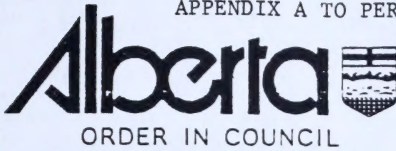
MADE at the City of Calgary, in the Province of Alberta, this 3rd day of January, 1986.

ENERGY RESOURCES CONSERVATION BOARD

G. J. DeSorcy  
Vice Chairman







APPROVED AND ORDERED,

O.C. 898/85

December 19, 1985

  
LIEUTENANT GOVERNOR

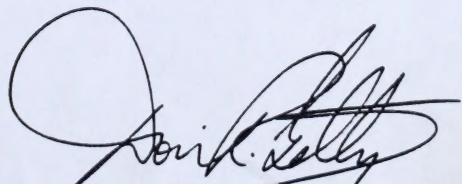
EDMONTON, ALBERTA

Whereas the Energy Resources Conservation Board,  
having inquired into and heard an application by Alberta and  
Southern Gas Co. Ltd. to amend and consolidate Permit No.  
AS 80-7, is prepared to grant the said application:

Therefore, upon the recommendation of the Honourable  
the Minister of Energy and Natural Resources, the Lieutenant  
Governor in Council, pursuant to section 9(3) of the Gas  
Resources Preservation Act,

(a) approves the issuance by the Energy Resources  
Conservation Board of Permit No. AS 85-1 to Alberta and  
Southern Gas Co. Ltd. in the form attached hereto, and

(b) rescinds Orders in Council numbered O.C. 692/80,  
O.C. 71/82 and O.C. 894/82.

  
CHAIRMAN

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